December 28, 2005 Job No.: 0255,003.97

Ms. Shelly Ocana
Executor of the Estate of Herschel McGuire
% Ms. Maisie McCarty
Law Offices of Kelly Jackson Christianson & Smith
100 B Street, Suite 430
Santa Rosa, CA 95401

Groundwater Monitoring Report - September 2005 Event 312 and 336 West College Avenue Santa Rosa, California

Dear Ms. Ocana:

Please accept this as Edd Clark & Associates, Inc.'s (EC&A's) report of the September 16, 2005 groundwater monitoring conducted at 312 and 336 West College Avenue (site) in Santa Rosa, California (Figure 1). Groundwater monitoring is being conducted at the site at the request of the North Coast Regional Water Quality Control Board (NCRWQCB) because of a release of fuel hydrocarbons (FHCs) to the subsurface from underground storage tanks (USTs) for gasoline formerly located at the site. Work performed for this event included measuring depth to water (DTW) in and collecting groundwater samples for chemical analysis from monitoring wells MW-4, MW-5 and MW-6 (Figure 2); calculating groundwater-flow direction and gradient; evaluating the results of the analyses and calculations; and preparing this report. A copy of this report will be sent to the NCRWQCB for their review.

There are three monitoring wells at the site: MW-4, MW-5 and MW-6. MW-1 was destroyed during a 1996 over-excavation, and MW-2 and MW-3 were destroyed on September 15, 2005 because they were screened in what appears to be a perched groundwater zone that produces very little water and is not representative of groundwater quality in the vicinity of the former USTs.

# **Groundwater-level Measurements**

On September 16, 2005, EC&A personnel measured DTW in monitoring wells MW-4, MW-5 and MW-6. DTW below the top of well casing (TOC) in each well was measured to the nearest 0.01 foot (ft) with a water-level meter. The meter was cleaned and rinsed prior to taking measurements in each well. DTW was recorded after the well caps were removed and groundwater in the wells was allowed to equilibrate for a minimum of 15 minutes. DTW in MW-4, MW-5 and MW-6 was 9.59 ft, 8.12 ft and 9.24 ft, respectively, and the groundwater-flow direction and gradient were N22°W and 0.039 ft/ft, respectively (Figure 3 and Table 1).

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Groundwater Field Logs containing DTW measurements are in Appendix A. DTW data will be electronically submitted to the State GeoTracker Internet Database.

# **Groundwater Sampling Procedures**

On September 16, 2005, EC&A personnel collected groundwater samples from MW-4, MW-5 and MW-6. Prior to collecting samples, the wells were purged with a submersible pump and checked for the presence of free-floating product. Three well-casing volumes of groundwater were removed from each well. Free-floating product was not observed in any of the purged water; however, a mild odor of FHCs was detected while collecting samples from MW-4 and MW-5. Groundwater pH, temperature and electric conductivity were measured during purging at intervals of approximately one well-casing volume. Groundwater samples were collected after groundwater parameters stabilized and the water level returned to a minimum of 80% of the initially recorded water level. Purge volumes and groundwater-quality-parameter measurements are recorded on the Field Logs in Appendix A.

Groundwater samples were collected in new single-sample, disposable bailers fitted with disposable bottom-emptying devices to minimize water degassing. The samples were transferred from the bailers to properly labeled, laboratory-supplied sterile sample containers, placed on ice and transported under chain-of-custody control to McCampbell Analytical, Inc. (MAI) for the required analyses. MAI is a State-certified laboratory located in Pacheco, California.

# **Decontamination Procedures**

Sampling equipment was cleaned onsite with a low-phosphorous soap and water solution and double rinsed with tap water. Decontamination water and monitoring well purge water were placed in properly labeled, DOT 17H 55-gallon drums for temporary, onsite storage.

# Groundwater Sample Analysis and Analytical Results

All groundwater samples were analyzed for total petroleum hydrocarbons (TPH) as gasoline (g), benzene, toluene, ethylbenzene and xylenes (BTEX) and methyl tert-butyl ether (MTBE) by Analytical Methods SW8021B/8015Cm.

TPHg and BTEX were detected in the groundwater sample collected from MW-4 at concentrations of 660 micrograms per liter ( $\mu g/l$ ), 54  $\mu g/l$ , 5.5  $\mu g/l$ , 4.2  $\mu g/l$  and 6.7  $\mu g/l$ , respectively. In the groundwater sample collected from MW-5, TPHg, benzene, ethylbenzene and xylenes were detected at concentrations of 51  $\mu g/l$ , 3.1  $\mu g/l$ , 0.85  $\mu g/l$  and 2.2  $\mu g/l$ , respectively. Toluene, ethylbenzene and xylenes were detected in the groundwater sample from MW-6 at 1.1  $\mu g/l$ , 0.56  $\mu g/l$  and 2.4  $\mu g/l$ , respectively.

The results of analyses of groundwater samples from the monitoring wells are presented in Table 2 and on Figure 3. A complete copy of the analytical laboratory report is in Appendix B. Groundwater sample analytical results will be electronically submitted to the State GeoTracker Internet Database.

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### Discussion

Groundwater-flow direction at the site continues to be to the northwest, ranging from N14°W to N36°W (Figure 3). DTW below TOC has ranged from 5.06 ft (MW-3, January 1995) to 9.93 ft (MW-4, August 2004). Historic DTW measurements are presented in Table 2.

Historically, the highest concentrations of FHCs have been detected in groundwater samples from MW-4, which is located down-gradient from the former UST locations. Between September of 1997 and September of 2005, TPHg and benzene concentrations in MW-4 have decreased from 9800  $\mu$ g/l and 1700  $\mu$ g/l, respectively, to 660  $\mu$ g/l and 54  $\mu$ g/l, respectively. Between February of 2001 and September of 2005, TPHg and benzene concentrations in MW-5 have decreased from 4000  $\mu$ g/l and 210  $\mu$ g/l, respectively, to 51  $\mu$ g/l and 3.1  $\mu$ g/l, respectively. In MW-6, concentrations of TPHg have been below detection limits since February of 2003; concentrations of benzene have been below detection limits since August of 2003. Since February 2003, trace concentrations of toluene, ethylbenzene and xylenes have been detected sporadically in MW-6. MW-6 is sampled semi-annually during seasonally high and low groundwater levels.

Since 2003, significant fluctuations in FHC concentrations in MW-4 and MW-5 have occurred in concert with fluctuations in DTW. FHC concentrations peak during the wet season and are at their minimum during the dry season. Between June and September of 2005, FHC concentrations in MW-4 and MW-5 decreased at the same time that the water level in the well declined. Presumably, these fluctuations reflect the depth to the bottom of the smear zone, which is at about 7- to 8-ft below ground surface (bgs) in MW-4 and 6- to 7-ft bgs in MW-5. Figure 4 is a time-series plot of TPHg and benzene concentrations and DTW in MW-4 and MW-5 that illustrates the relationship between DTW and FHC concentrations.

# Recommendations

Until the bio-sparge system is installed and operational, quarterly groundwater monitoring of wells MW-4 and MW-5 should continue. MW-6 should be sampled semi-annually during seasonally high and low groundwater levels. DTW should be measured quarterly in MW-4, MW-5 and MW-6. Groundwater flow direction and gradient should be calculated using groundwater elevation data from monitoring wells MW-4, MW-5 and MW-6. Groundwater samples should continue to be analyzed for TPHg and BTEX by Analytical Methods SW8021B/8015Cm.

After the bio-sparge system is installed and operational, MW-4, MW-5 and MW-6 should be sampled quarterly for at least one year.

# Schedule

A groundwater sampling event was conducted at the site on December 14, 2005. EC&A anticipates that a report of this sampling event will be completed by January 31, 2005.

On February 28, 2005, EC&A submitted a Remedial Action Plan (RAP) to the NCRWQCB for implementing bio-sparging at the site. The NCRWQCB approved the RAP, with conditions, in their April 18, 2005 letter. The bio-sparge wells were installed on September 12-14, 2005. EC&A

Richard W. Ely

No. 4137

anticipates that the bio-sparge compressor and plumbing to the sparge wells will be installed by January 31, 2006, the system will be operational in February 2006, and a report of the system installation will be completed by March 31, 2006.

# Limitations

The conclusions presented in this report are professional opinions based on the information presented herein, which includes data generated by others. Whereas EC&A does not guarantee the accuracy of data supplied by third parties, we reserve the right to use this data in formulating our professional opinions. This report is intended only for the indicated purpose and project site. Conclusions and recommendations presented herein apply to site conditions existing at the time of our study. Changes in the conditions of the site property can occur with time because of natural processes or the works of man on the site or adjacent properties. Changes in applicable standards can also occur as the result of legislation or from the broadening of knowledge. Accordingly, the findings of this report may be invalidated, wholly or in part, by changes beyond our control.

Thank you for allowing EC&A to provide environmental services for you. Please call John Calomiris, project manager, if you have any questions.

Very truly yours,

Etta Jon VandenBosch

**Environmental Scientist** 

Richard Ely, PG #4137

Rund Sty

Senior Geologist

Attachments: Figure 1 - Site Location Map

Figure 2 - Site Plan

Figure 3 - Groundwater Elevation Map with Sample Analyses, 16 September 2005

Figure 4 - Time-Series Graphs of TPHg and Benzene Concentrations in Monitoring

Wells MW-4 and MW-5

Table 1 - Groundwater Elevation Data

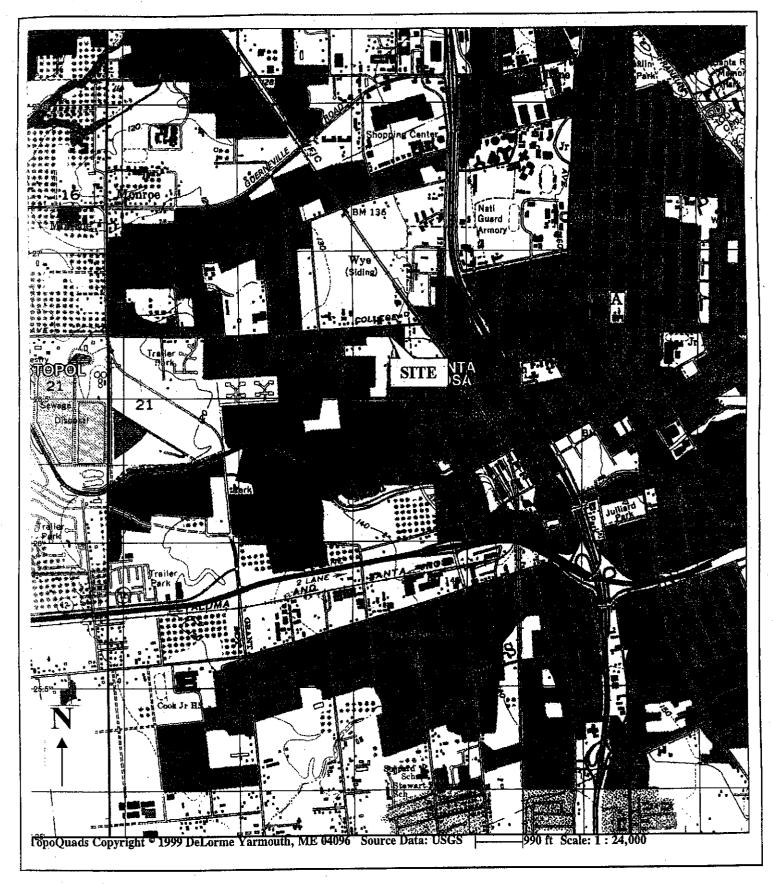
Table 2 - Analytical Results - Groundwater Samples from Monitoring Wells

Appendix A - Groundwater Field Logs

Appendix B - Analytical Laboratory Report

Joan Fleck, North Coast Regional Water Quality Control Board

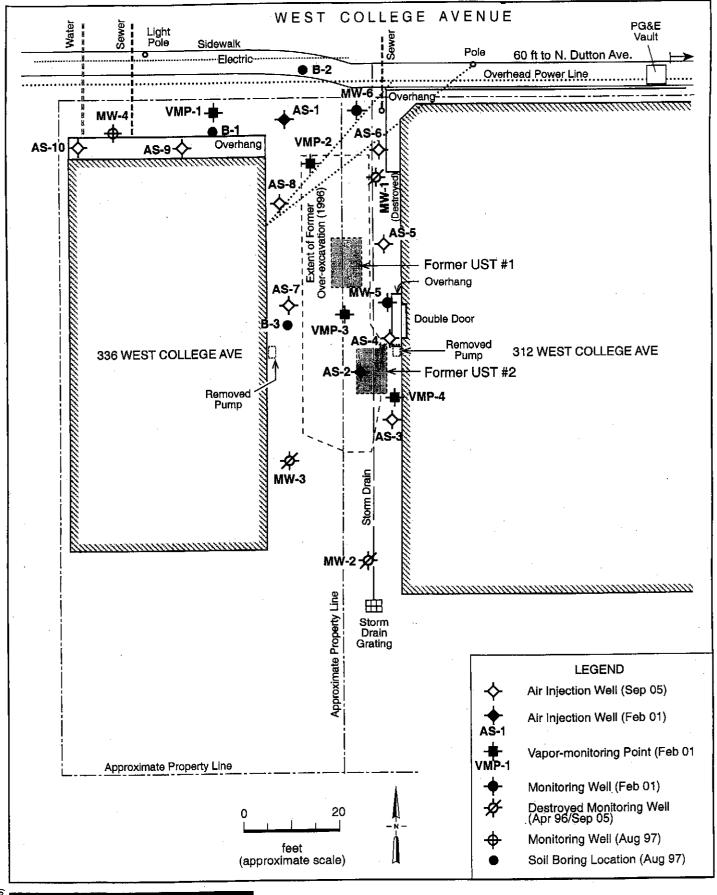
cc:



# EDD CLARK & ASSOCIATES, INC.

ENVIRONMENTAL CONSULTANTS

Site Location Map 312 and 336 West College Ave. Santa Rosa, California figure 1



EDD CLARK & ASSOCIATES, INC.

ENVIRONMENTAL

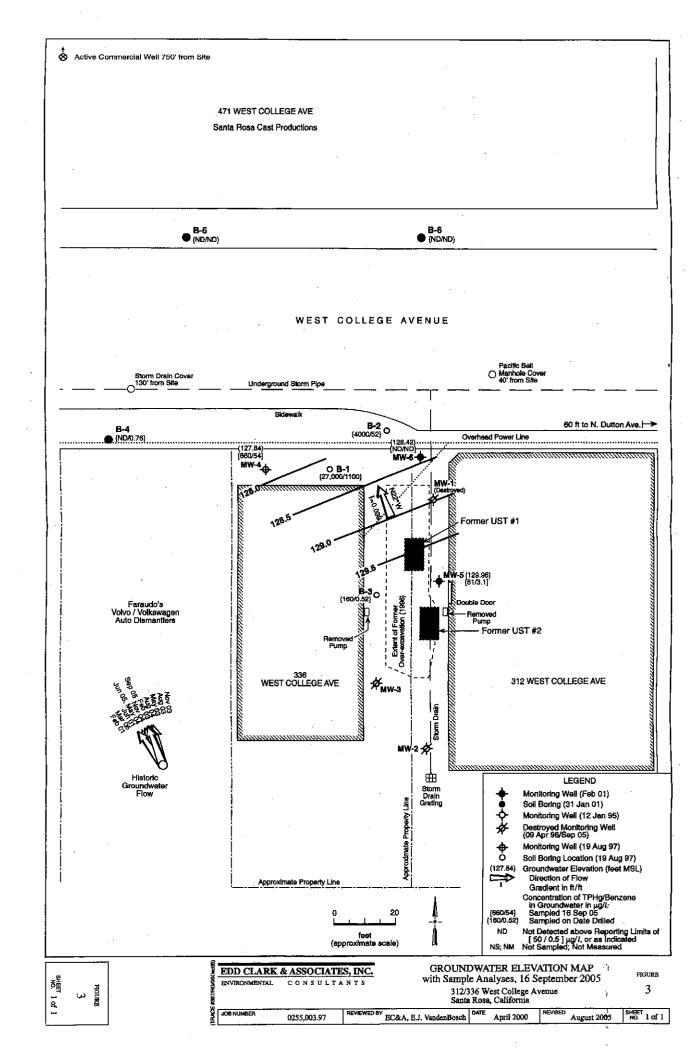
CONSULTANTS

SITE PLAN 312/336 West College Avenue Santa Rosa, California

FIGURE

2

SHEET NO. 1 of 1 REVIEWED BY JOB NUMBER December 2005 EC&A, E.J. VandenBosch April 2000 0255,003.97



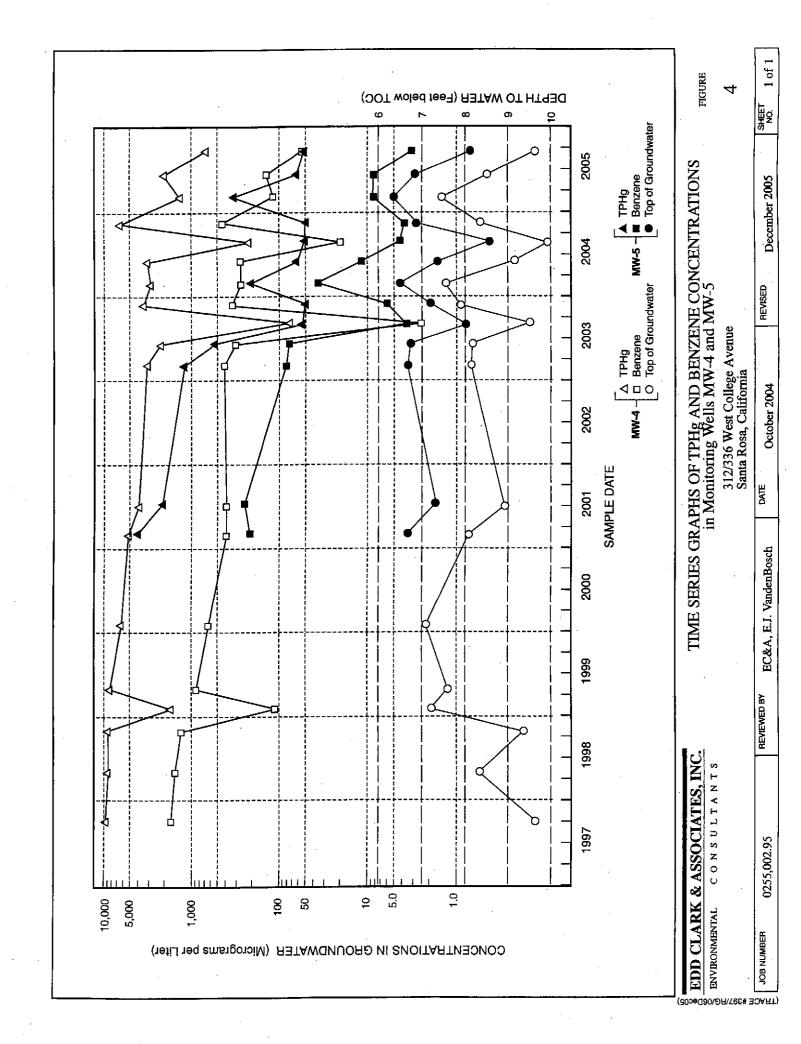


Table 1. Groundwater Elevation Data 312 & 336 West College Avenue, Santa Rosa, California

Well ID	Date	TOC Elevation (feet)	DTW (feet)	Groundwater Elevation (feet)
MW-2	02/05/01	137.48	5.56	131.92
MW-3	·	137.45	6.08	131.37
MW-4		137.43	8.08	129.35
MW-5		138.08	6.70	131.38
MW-6	137.66 7.61		130.05	
	Gra	dient = N 29°W, 0.035	ft/ft	
MW-2	06/12/01	137.48	6.21	131.27
MW-3		137.45	6.54	130.91
MW-4		137.43	8.93	128.50
MW-5		138.08	7.30	130.78
MW-6		137.66	8.41	129.25
AS-1			8.88	
AS-2			7.18	
	Gra	dient = N 25°W, 0.040	ft/ft	
MW-2	02/04/03	137.48	5.43	132.05
MW-3	].	137.45	6.08	131.37
MW-4		137.43	8.15	129.28
MW-5	]	138.08	6.68	131.40
· MW-6		137.66	7.88	129.78
	Gra	dient = N 19°W, 0.042	2 ft/ft	
MW-2	05/12/03	137.48	5.47	132.01
MW-3		137.45	6.13	131.32
MW-4		137.43	8.21	129.22
MW-5	,	138.08	6.75	131.33
MW-6		137.66	7.94	129.72
	Gra	dient = N 19°W, 0.040	) ft/ft	

Table 1. Groundwater Elevation Data 312 & 336 West College Avenue, Santa Rosa, California

Well ID	Date	TOC Elevation (feet)	DTW (feet)	Groundwater Elevation (feet)
MW-2	08/22/03	137.48	6.24	131.24
MW-3		137.45	6.88	130.57
MW-4	1	137.43	9.50	127.93
MW-5		138.08	8.03	130.05
MW-6		137.66	128.31	
	Grad	$lient = N 15^{\circ}W, 0.043$	3 ft/ft	
MW-2	11/10/03	137.48	NM	
MW-3		137.45	NM	
MW-4	·	137.43	7.90	129.53
MW-5		138.08	7.20	130.88
MW-6		137.66	7.90	129.76
	Gradi	ent = $N14^{\circ}W$ , 0.018	ft/ft*	
MW-2	02/06/04	137.48	NM	
MW-3		137.45	NM	
MW-4		137.43	7.58	129.85
MW-5		138.08	6.50	131.58
MW-6		137.66	7.34	130.32
	Grad	$ient = N14^{\circ}W, 0.018$	3 ft/ft	
MW-2	05/26/04	137.48	NM	An de Ma
MW-3	·	137.45	NM	
MW-4		137.43	9.14	128.29
MW-5		138.08	7.36	130.72
MW-6		137.66	8.65	129.01
	Grac	lient = N26°W, 0.03	ft/ft	

Table 1. Groundwater Elevation Data
312 & 336 West College Avenue, Santa Rosa, California

Well ID	Date	TOC Elevation (feet)	DTW (feet)	Groundwater Elevation (feet)
MW-2		137.48	NM	
MW-3	08/17/04	137.45	NM	
MW-4		137.43	9.93	127.50
MW-5		138.08	8.58	129.50
MW-6	<u> </u>	137.66	9.74	127.92
	Gra	dient = N18°W, 0.026	ft/ft	
MW-2	11/15/04	137.48	5.77	131.71
MW-3		137.45	6.31	131.14
MW-4		137.43	8.35	129.08
MW-5		138.08	6.90	131.18
MW-6	1	137.66	7.88	129.78
	Gra	dient = $N24^{\circ}W$ , 0.037	ft/ft	
MW-4	03/03/05	137.43	7.46	129.97
MW-5		138.08	6.36	131.72
MW-6	-	137.66	6.95	130.71
	Gra	dient = $N36^{\circ}W$ , 0.028	ft/ft	
MW-4	06/02/05	137.43	8.51	128.92
MW-5		138.08	6.84	131.24
MW-6	]	137.66	7.90	129.76
	G	radient =N30°W, 0.04 ft.	/ft	
MW-4	09/16/05	137.43	9.59	127.84
MW-5	]	138.08	8.12	129.96
MW-6		137.66	9.24	128.42
	Gr	adient = N22°W, 0.039 t	ft/ft	

# Notes

The top of well casings for MW-5 and MW-6 were surveyed on March 13, 2001, by David L. Contreras, a State-licensed surveyor, to mean sea level and horizontal distance using the benchmark used previously for MW-4. Prior to 2005, water levels from MW-2 and MW-3 were not used to calculate groundwater flow direction and gradient because these wells were installed to a shallower depth than the other wells and are screened within what appears to be a perched water- producing zone that produces very little water. MW-1 was destroyed during 1996 over-excavation. MW-2 and MW-3 were abandoned on September 15, 2005.

TOC: Top of casing elevation relative to mean sea level

DTW: Depth to water from ground surface

NM: Not measured

\*: An error in the map scale shown on previous Site Plans/Groundwater Elevation Maps was discovered in 2003. The accuracy of previously reported groundwater-flow directions is not affected; however; scale is relevant to gradient calculations. Gradients calculated prior to November 2003 are too high because the scale was too small (1" = 30" instead of 1" = 20"). The new base map has been enlarged to 1" = 20'.

0255\OMR table 1

Table 2. Analytical Results - Groundwater Samples from Monitoring Wells 312 & 336 West College Avenue, Santa Rosa, California

Sample ID	Date	DTW ft bgs	TPHg µg/l	MTBE μg/l	Benzene μg/l	Toluene µg/l	Ethyl- benzene µg/l	Xylenes µg/l	
MW-1 (1)	01/18/95 <sup>v</sup>	6.43	.6500	NA	6.7	1.3	0.5	100	
	01/23/96	6.60	ND<50	NA	1.6	ND<0.5	ND<0.5	ND<0.5	
MW-2 (2)	01/18/95 <sup>v</sup>	5.52	ND<50	NA	ND<0.5	ND<0.5	ND<0.5	ND<0.5	
	01/23/96	5.69	ND<50	NA	ND<0.5	ND<0.5	ND<0.5	ND<0.5	
MW-3 (2)	01/18/95 <sup>v</sup>	5.06	ND<50	NA	ND<0.5	ND<0.5	ND<0.5	ND<0.5	
,	01/23/96	5.16	ND<50	NA	ND<0.5	ND<0.5	ND<0.5	ND<0.5	
MW-4	09/02/97	9.63	9800 ª	ND<210	1700	90	250	240	
·	04/23/98	8.34	9000 a	ND<5**	1500	69	290	100	
	10/14/98	9.36	9000 ª	ND<5**	1300	100	420	250_	
	01/20/99	7.22	1700 ª	ND<40*	110	7.2	92	39	
	04/13/99	7.58	8700	ND<570*	880	43	250	150	
	01/18/00	7.06	6100 a	150*	620	94	90	190	
	02/05/01 (3)	8.08	5100 a	ND<20*	390	46	82	81	
	06/12/01	8.93	3900 <sup>a</sup>	ND<30*	390	28	63	46	
	02/04/03	8.15	3100 a	ND<0.5 <sup>†</sup>	400	30	77	60	
	05/12/03	8.21	2200 a	NA	300	18	46	25	
	08/22/03	9.5	75 ª	NA	2.5	1.4	ND<0.5	ND<0.5	
	11/10/03	7.90	3600 a	ND<84*	340	23	59	47	
	02/06/04	7.58	2900 ª	NA	270	13	53	29	
	05/26/04	9.14	3200 a	NA	270	27	54	29	
	08/17/04	9.93	210 ª	NA	20	0.99	1.6	1.6	
	11/15/04	8.35	6500 ª	NA	430	24	43	45	
	03/03/05	7.46	1400 a	NA	120	6.5	21	12	
	06/02/05	8.51	2000 ª	NA	140	13	21	14	
	09/16/05	9.59	660 *	ND<5.0	54	5.5	4.2	6.7	
MW-5	02/05/01 (3)	6.70	4000 ª	ND<20*	210	56	220	590	
	06/12/01	7.30	2100 ª	ND<5*	250	9.2	170	50	
	02/04/03	6.68	1200 ª	ND<0.5 <sup>†</sup>	80	9.7	88	110	

Table 2. Analytical Results - Groundwater Samples from Monitoring Wells 312 & 336 West College Avenue, Santa Rosa, California

Sample ID	Date	DTW ft bgs	TPHg μg/l	MTBE μg/l	Benzene µg/l	Toluene μg/l	Ethyl- benzene µg/l	Xylenes μg/l
MW-5	05/12/03	6.75	530 ª	NA	76	3.1	28	33
continued	08/22/03	8.03	54 ª	NA	3.6	ND<0.5	0.59	1.3
	11/10/03	7.20	ND<50	ND<5.0*	6.0	0.51	1.9	1.6
	02/06/04	6.50	210 ª	NA	36	1.4	23	5.0
,	05/26/04	7.36	62 ª	NA	12	ND<0.5	0.90	0.69
	08/17/04	8.58	ND<50	NA	4.2	ND<0.5	0.90	1.7
	11/15/04	6.90	ND<50	NA	3.9	ND<0.5	0.89	0.72
	03/03/05	6.36	310 a	NA	8.2	0.57	12	10
	06/02/05	6.84	61 ª	NA	8.2	0.78	1.7	1.9
	09/16/05	8.12	51 ª	ND<5.0	3.1	ND<0.5	0.85	2.2
MW-6 (4)	02/05/01 (3)	7.61	680 a	ND<5*	7.2	2.2	32	19
	06/12/01	8.41	340 a	ND<5*	3.5	2.7	12	2.5
	02/04/03	7.88	ND<50	ND<0.5 <sup>†</sup>	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	05/12/03	7.94	ND<50	NA	0.72	ND<0.5	ND<0.5	0.53
	08/22/03	9.35	ND<50	NA	ND<0.5	ND<0.5	ND<0.5	0.58
	11/10/03	7.90	ND<50	ND<5.0	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	02/06/04	7.34	ND<50	NA	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	05/26/04	8.65	ND<50	NA	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	08/17/04	9.74	ND<50	NA	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	03/03/05	6.95	ND<50	NA	ND<0.5	ND<0.5	0.56	ND<0.5
	09/16/05	9.24	ND<50	ND<5.0	ND<0.5	1.1	0.56	2.4

Notes

DTW: Depth to water in feet below ground surface (ft bgs)

TPHg: Total petroleum hydrocarbons as gasoline

MTBE: Methyl tert-butyl ether μg/l: Micrograms per liter

ND: Not detected above the reporting limit

NM: Not measuredNA: Not analyzedNS: Not sampled

V: Samples collected by VHC

a. Unmodified or weakly modified gasoline is significant

# Table 2. Analytical Results - Groundwater Samples from Monitoring Wells 312 & 336 West College Avenue, Santa Rosa, California

# Notes, continued

- \*: Sample analyzed for MTBE by EPA Method 8020. Positive result on 1/18/00 probably is due to interference by high concentrations of TPHg
- \*\*: MTBE and other gasoline oxygenates analyzed by Analytical Method SW8260B; none were detected
- †: MTBE and other gasoline oxygenates and the lead scavengers 1,2-dibromoethane (EDB) and 1,2-dichloroethane (1,2-DCA) analyzed by Analytical Method SW8260B; none were detected
- (1): MW-1 was destroyed during 1996 over-excavation
- (2): Monitoring of MW-2 and MW-3 was discontinued because they are screened in a perched aquifer; the wells were abandoned on September 15, 2005.
- (3): Samples were also analyzed for dissolved ferrous iron; all results were ND
- (4): MW-6 is sampled semi-annually during seasonally high and low groundwater levels.

0255\table 2

# Appendix A

**Groundwater Field Logs** 

DAILY	FIELD RECORD			1 of
Project and T	ask Number: 02.55	Date: 9/12/05 Field Activity: 6. W M.		·
	Shelly ocana	Field Activity: 6. U.M.		
	2+336 W. College Aue.	Weather:	,	
Time of OVM	•	Óleclast 1	(00)	
	Name	Company	Time In	Time Out
7.	Sohnson			
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DRUMIÐ	DESCRIPTION OF SULFIL	PS-VINE (CITALISTE LOC)	J. /	A Section Sect
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12:15	Set up decen	10 11 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	•	· »
12:45	Pre PTU			
1:12	Calculations for purper vol.			
1:26	Begin purging wells in order	2-4 End - MU-4		
1:50	Allow for iccharge	•		
2.25	Begin supling wells in a	MU-C	•	
2.45	Close + lock verts	Post DTU		
	Back to office	MW-4-10		
		MW-5-11.		
		mw-6-11.c		
<u> </u>				
			,	
			<u> </u>	<u></u>
,				

FIELD LOG

GROUN	DWATER	☐ SUR	FACE WA	TER	☐ DOMESTI	C WATER	□.IRRIGATI	on water	WELL DE	VELOPMENT			
Project No:			<u></u>	-		Field poin	t name: M	W 4					
<b> </b>	<u>0255</u>		2/	<u> </u>		Well dept	h from TOC:	20'					
Global ID: Project location					1 .	Well diam	Well diameter: №2" ☐ 4 " ☐ 6" ☐ Other:						
	<del></del>	- 334	<u> </u>	oleg-1	<u>ucc</u>	<del> </del>	Product level from TOC: ND						
Date:	9/12/0	25		· · · · · · · · · · · · · · · · · · ·		Water level from TOC: 9.59							
Time:	12:10				<u> </u>	Screened		5-20					
Recorded by	<u> </u>	Not.			•		ation (TOC):						
Purge time (	iuration):				WE	ATHER			<u> </u>				
							last 5 days:	· ·	· in				
Wind:	<u> </u>	سہولہ	YZOZ TI	ME OF V	VATER TO BE								
Q 2" well =	0.17 cs1/ft	19.41	· · · · · · · · · · · · · · · · · · ·	1.47 g			1 well volume:	3.3					
U 2" well =		11.31	□ " we		gal/ft	Total gall	ons removed:	9.9	Well volumes remo	oved: 3			
U 4 WELL	0.00 gai/11		<u> </u>			BRATION							
Parameter	T	ime	Calibra	tion	Before Sampling	g	Time		After Sa	mpling			
EC:	_												
•	<del></del>		·		FIELD ME	ASUREMEN	TS						
Time	pН	EC (x1000		mp °F	Case Volumes Gallons		·	Appear	rance	•			
1:46	7.61	710.	7 65	62	11 . 3.	Low turb							
1:42	7.68	781	6 69	7.7	21 6.6	no deen							
1:50	7.84	773	.5 66	.6	31 9,9		-> Week	<u>"H&lt;" (</u>	olar .	<u> </u>			
·					1								
Notes:							<u> </u>			•			
,		· , .		·		-							
	<u> </u>									•			
				T			lan TOC:						
Water level a					80% of original	water level be	NOW TUC:		· · · · · · · · · · · · · · · · · · ·				
Water level b		ig below T	JC:						Time:	2:45			
Appearance of sample:    Bailer: Type: GPM: Pump: ES#2				2 Type: Sul	mersible		GPM <b>∂</b> - 2						
							uinox wash, dou	ble rinse					
Sample analy		нρ ⊓	TPHd	□ TPH	<b>⊠</b> BTEX	☐ 7 oxygen		scavengers	□ VOCs	□ Nitrates			
EPA Method		<u> 5</u>								·			
Other:	<u> </u>												
LABORATO	DV: II Mac	'amphell A	nalytical	□ 0	ther:								

FIELD LOG

GROUN	DWATER	☐ SURI	ACE WATER	DOMESTIC	WATER	ŪI	RRIGATION WATEI	R   D WELL DI	EVELOPMENT		
Project No:	<u> </u>	<u> </u>			Field poi	nt name	: MU-5				
J	0255 Talenti		21		Well dep	th from	TOC: 20				
	T0607'			1.	Well diameter: №2" □4" □6" □ Other:						
<del> </del>	1 .		U. College	1400	Product level from TOC:						
Date:	9/12/0	<u>s</u>			Water level from TOC: 8./2						
Time:	12:10	<u> </u>			<del></del>						
	2. Jak	Mon		•	Screened interval: 5-20 Well elevation (TOC): 138.08						
Purge time (	duration):					ASTIGIT (	100). 1/3 64 0	0			
				WEA	THER	ر ام د ما ما	dana				
Wind:	G-5	moh			<u> </u>		days: 💉				
	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·		WATER TO BE			*				
2" well =	0.17 gal/ft	1.88	☐ 6" well = 1.47					Well volumes ren	noved: 3		
☐ 4" well ==	0.66 gal/ft	,	□ " well =		Total gal	ions rei	noved:	AA CIT AOTHURES LED	40404		
		<del> </del>			RATION	<u>.</u>	Cime -	After S	ampling		
Parameter	Tir	ne	Calibration	Before Sampling			I IIIIe	Anoro			
EC:					0.112.22.22	NITTE O					
	· · · · · · · · · · · · · · · · · · ·		*2 C	FIELD MEA	SUKEME	419		rance			
Time	рH	EC (x1000)		Case Volumes/ Gallons		Appearance					
1:36	7.71	703.8	71.8	1/ 2	foul }	طنه					
1136	7.67	722.	71.5	21 4	N= 31			•			
1:40	7.80	732	2 69.4	316	Weak	. "/-2	c odo!				
				/							
Notes:								<u>.</u>	<u> </u>		
	·		<u> </u>			· · · · ·					
	<u></u>			<del> </del>							
	·			T							
	fter purging be			80% of original	water level b	clow T	oc: y	· ·			
<del></del>	efore sampling	g below TO	C: 11,00					Time:	2:05		
Appearance of		T		0 11·	)		-la	GPM/) - 2			
□ Bailer: Type: GPM: 🗓 Pump: ESΨ								OT MICH.	<u> </u>		
2 Dedicated: 13per							wash, double rinse	□VOCs	☐ Nitrates		
Sample analy		Hg □	TPHd □ TPH	BTEX	☐ 7 oxyge	пятез	Theart seavengers	L 4003	11124000		
EPA Method	:					<del></del>			<del></del>		
Other:					<u> </u>			<u></u>			
LABORATO	RY: ☐ McCa	mphell An	alvtical	Other:				<u> </u>			

FIELD LOG

GROUN	DWATER	☐ SUR	FACE W	ATER	□DOM	ESTIC.	WATER	□R	RIGATION WAT	ER.	☐ WELL DEV	VELOPMENT
Project No:	0255						Field point	name:	MW-6			
<b> </b>	T0609		2/				Well depth from TOC: 20					
Project locat					Ane		Well diameter: № 2"					
Date:	9/12/0	<u>- 334</u>	<u> </u>	over-		. •	Product level from TOC:					
Time:		- <u>-</u> -		<u> </u>			Water level from TOC: 9.24					
ļ <del>. ;</del>	12:10 L. Jak						Screened in	nterval	5-3	20		
Purge time (		<u>~)~\~</u>	<u> </u>	<u>·</u>		•	Well eleva	tion (T	oc): /37.	<u></u> 43		
1 4.80	W											
Wind:	0-5	noh					Precip. in l	last 5 d	ays: 📈	.;		
11.00	VOLUME OF WATER TO BI							BEFO	RE SAMPLING			
1 2" well =	$\square$ 2" well = 0.17 gal/ft /0.76 $\square$ 6" well = 1.47 gal/ft						Gallons in					
☐ 4" well =	· · · · · · · · · · · · · · · · · · ·		□ " W	ell =	gal/ft		Total gallo	ns rem	oved: 5.7	Wel	l volumes remo	ved: フ
CALIBRATION									· · · · · · · · · · · · · · · · · · ·			
Parameter	Ti	me	Calibr	ation	Before San	pling	·	Ti	me	<u> </u>	After Sai	npling
•								· .				· · · · · · · · · · · · · · · · · · ·
EC:						· .				<u>.l</u>		
FIELD MEASUREMENTS												
Time	pН	EC (x1000		emp °F	Case Volu Gallon				App	earance		•
1:26	17,61	704.	1 1	1.1	1/	1.9	for t	2L	·	***		
1:28	7,68	723	1 7	1.4	21 3	8	<u>ياد ودر</u>	<u> </u>				
1:30	7.70	733.8	\$ 6	7.8	3/5,	7	12= 64	5-F		<del></del>	<u> </u>	•
·		<u> </u>			<u>i</u>	1						· .
Notes:						•						
	· · · · · ·	<i>,</i>						· .				
	<del></del>											•
· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·								· .		
					000/ -4 - 1		iter level bel	т/	c V			
<del></del>	fter purging b				80% of on	ginai Wa	met teact ber	OW TO	<del> </del>			
	efore samplin	g below TC	<u> 17.</u>	.00							Time:	7:25
Appearance o	Type:	. ,	GPM:		N Pump	$_{ES}\mathcal{W}$	Type: Subn	nersibl	6	GPN	10 - 2	
Dedicated			GPM:						ash, double rinse			
Sample analy		нь Гл	TPHd	☐ TPH	ĵ <b>⊠</b> BTI		□ 7 oxygena		☐ Lead scavenger	s 🗆	l VOCs	□ Nitrates
EPA Method												,
Other:	·									!		
LABORATO	RV·□ MaC	mnhell Ar	alvtical	□ 0	ther:							

# Appendix B

**Laboratory Analytical Report** 



110 2nd Avenue South, #D7, Pacheco, CA 94553-5560
Telephone: 925-798-1620 Fax: 925-798-1622
Website: www.mccampbell.com E-mail: main@mccampbell.com

Edd Clark & Associates, Inc.	Client Project ID: #0255; 312 & 336 W.	Date Sampled:	09/16/05
320 Professional Center Ste. 215	College Ave, Santa Rosa CA	Date Received:	09/19/05
Rohnert Park, CA 94928	Client Contact: Ronen Johnson	Date Reported:	09/26/05
	Client P.O.:	Date Completed:	09/26/05

WorkOrder: 0509403

September 26, 2005

# Dear Ronen:

## Enclosed are:

- 1). the results of 3 analyzed samples from your #0255; 312 & 336 W. College Ave, Santa Rosa CA project,
- 2). a QC report for the above samples
- 3). a copy of the chain of custody, and
- 4). a bill for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits. If you have any questions please contact me. McCampbell Analytical Laboratories strives for excellence in quality, service and cost. Thank you for your business and I look forward to working with you again.

Angela Rydelius, Lab Manager



110 2nd Avenue South, #D7, Pacheco, CA 94553-5560 Telephone : 925-798-1620 Fax : 925-798-1622 Website: www.mccampbell.com E-mail: main@mccampbell.com

Edd Clark & Associates, Inc.		Date Sampled: 09/16/05
320 Professional Center Ste. 215	College Ave, Santa Rosa CA	Date Received: 09/19/05
D 1	Client Contact: Ronen Johnson	Date Extracted: 09/22/05-09/24/05
Rohnert Park, CA 94928	Client P.O.:	Date Analyzed: 09/22/05-09/24/05

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline with BTEX and MTBE\* Analytical methods: SW8021B/8015Cm Work Order: 0509403 Extraction method: SW5030B MTBE Ethylbenzene Xylenes DF % SS Toluene Client ID Matrix TPH(g) Benzene Lab ID 54 5.5 4.2 6.7 114 ND W 001A MW-4 660,a W ND 3.1 ND 0.85 2.2 97 002A MW-5 51,a 2.4 1 101 MW-6 W ND ND ND 1.1 0.56 003A

Reporting Limit for DF =1; ND means not detected at or	w	50	5.0	0.5	0.5	0.5	0.5	1	μg/L
above the reporting limit	S	NA	NA	NA	NA	NA .	NA	1	mg/Kg

<sup>\*</sup> water and vapor samples and all TCLP & SPLP extracts are reported in ug/L, soil/sludge/solid samples in mg/kg, wipe samples in µg/wipe, product/oil/non-aqueous liquid samples in mg/L.

# cluttered chromatogram; sample peak coelutes with surrogate peak.

+The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (stoddard solvent / mineral spirit?); f) one to a few isolated non-target peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; j) reporting limit raised due to high MTBE content; k) TPH pattern that does not appear to be derived from gasoline (aviation gas), m) no recognizable pattern; n) TPH(g) range non-target isolated peaks subtracted out of the TPH(g) concentration at the client's request.

Angela Rydelius, Lab Manager



110 2nd Avenue South, #D7, Pacheco, CA 94553-5560 Telephone: 925-798-1620 Fax: 925-798-1622 Website: www.mccampbell.com E-mail: main@mccampbell.com

# QC SUMMARY REPORT FOR SW8021B/8015Cm

W.O. Sample Matrix: Water

QC Matrix: Water

WorkOrder: 0509403

EPA Method: SW8021B/8015Cm Extraction: SW5030B			BatchID: 18084 Spiked Sample ID: 0509411-006A				9411-006A			
	Sample	Spiked	мѕ	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance	criteria (%)
Analyte	μg/L	μg/L	% Rec. %	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	LCS / LCSD
TPH(btex) £	ND	60	91.2	89.3	2.04	106	104	2.29	70 - 130	70 - 130
МТВЕ	ND	10	96.9	99.7	2.83	96.3	95.2	1.15	70 - 130	70 - 130
Benzene	ND	10	112	111	1.32	91.3	88.7	2.88	70 - 130	70 - 130
Toluene	ND	10	106	106	0	91.4	88.7	2.90	70 - 130	70 - 130
Ethylbenzene	ND	10	104	105	1.15	94.6	91.6	3.17	70 - 130	70 - 130
Xylenes	ND	30	86	86.3	0.387	95	94.3	0.704	70 - 130	70 - 130
%SS:	112	10	113	111	1.95	96	95	0.957	70 - 130	70 - 130

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:

NONE

### BATCH 18084 SUMMARY

Sample ID	Date Sampled	Date Extracted	Date Analyzed	Sample ID	Date Sampled	Date Extracted	Date Analyzed
0509403-001A	9/16/05 2:45 PM	9/24/05	9/24/05 2:29 AM	0509403-002A	9/16/05 2:35 PM	9/22/05	9/22/05 4:24 PM
0509403-003A	9/16/05 2:25 PM	9/24/05	9/24/05 3:02 AM		·		

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 \* (MS-Sample) / (Amount Spiked); RPD = 100 \* (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

£ TPH(btex) = sum of BTEX areas from the FID.

# cluttered chromatogram; sample peak coelutes with surrogate peak.

N/A = not applicable or not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

M QA/QC Officer

Edd Clark & Associates, Inc.

Environmental Consultants

29460

Chain of Custody Report

P.O. Box 3039, Rohnert Park, CA 94927 Tel: (707) 792-9500 (800) 474-1448 Fax: (707) 792-9504

E-mail in EDF for Upload to Geographic:

Remarks Received by: ONTAINERS RESERVED IN LA REENLS OTHER 2 Time: Time: GOD CONDITION HEAD SPACE ABSENT DECHLORINATED IN LAB PRESERVATION Date: Date: Analysis Relinquished by: Relinquished ·:. TPH9 BTEX X. × Facility Name & Location: # of Items  $\wedge$ 11 ረጎ Received by: Received by Media \_\_\_ Santa Rosa, 1 CA Sample Type Time: Time: Date: Sample ID (depth) Samplers Signature: 7. Johnson t MW-5 19/1465 2:55 EC&A job # Og SS 11:40 2:45 9/16/05/25 7236.09.72003.71 Field Date Time Point Time Relinguished by: Relinquished by: Global I.D. # 13-C14+ 4-MW-4 Name

110 Second Avenue South, #D7 Pacheco, CA 94553-5560 (925) 798-1620

**CHAIN-OF-CUSTODY RECORD** 

WorkOrder: 0509403

ClientID: ECAR

of Page 1

EDF: NO

5 days

Requested TAT:

FAX: Ī ö 320 Professional Center Ste. 215 Edd Clark & Associates, Inc. Rohnert Park, CA 94928 Ronen Johnson

Report to:

ProjectNo: #0255; 312 & 336 W. College Ave, Sant (707) 792-9504 (707) 792-9500

320 Professional Center Ste.215 Edd Clark & Associates, Inc. Rohnert Park, CA 94928 Accounts Payable

Date Received:

09/19/2005 09/19/2005

Date Printed:

14

13

Requested Tests (See legend below)

12 11 9 σ, φ 9 Ŋ က N Collection Date Hold Matrix

ClientSamplD

Sample ID

-		
		-
		•
٨	۷	4
7	Water 9/16/05 2:35:00 PM	Water 9/16/05 2:25:00 PM
Water		Water
MW-4	WW-5	MW-6
509403-001	509403-002	509403-003

7	7	12
G-MBTEX_W		
	9	11

-		
7	12	
	7	12

	!	

9	0	5	
2	-		

Prepared by: Maria Venegas

# Comments:

NOTE: Samples are discarded 60 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense.